



# Scaling-up Renewable Energy in Mali:

## *Alleviating Poverty and Supporting the Growing Economy for the Poor*

**SREP SUB-COMITTEE MEETING**

**JUNE 21, 2011 – Cape Town, South Africa**



# Presentation Overview

- SREP-Mali Key Dates
- The Process for Designing the SREP-Mali
- Mali Key facts and figures
- Strengths and Weaknesses of the Institutional/Political Framework
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- Strategic Coordination (CMC)
- Next steps

# SREP-Mali Key Dates

Mali expresses its interest in being a pilot country	April 2010
Mali is confirmed as a SREP Pilot Country	August 2010
Washington Meetings	November 2010
A Stocktaking Analysis is being done	January/March 2011
The Scoping Mission is held	February 2011
The first Joint Mission is held	April 2011
The environmental and social assessment of the Program is done	April/ June 2011
The SREP Projects are elaborated	May/June/July 2011
Cape Town Meetings	June 2011

# The Process for Designing the SREP-Mali

A **Stocktaking Analysis** to clarify the strenghts/weaknesses, the bottlenecks of the energy sector and the RE sub sector, and to identify key intervention areas to scale-up RE in Mali



**Scoping and Joint Missions** to validate and fine tune the findings of the stocktaking exercise, to validate the key intervention areas and strategic axes of the SREP-Mali



Various **meetings** with the National SREP Commission, the MDBs/UNS and other stakeholders to develop projects ideas, discuss the institutionnal arrangements, etc.



**SREP Investment Plan and projects** concepts are being designed

# Mali Key Facts and Figures

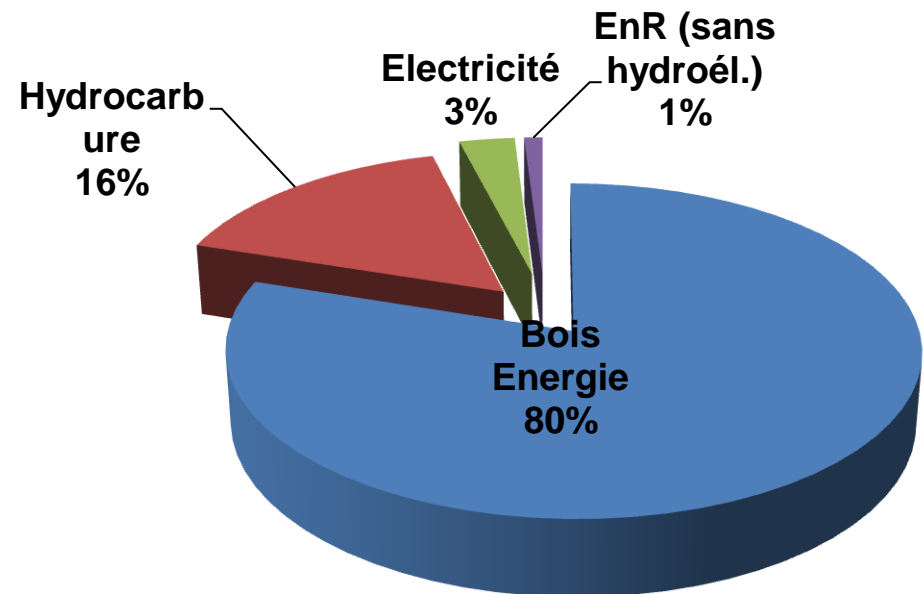
## Mali context

- **Population: 14.5 million** (50.5% women)
- **Area: 1,241,238 sq km** (2 / 3 desert)
- **The average rainfall** varies between 100 mm and 1200 mm
- **Climate Projections** show increasing temperatures and extremes events
- **Two major rivers:** the Niger and Senegal and their tributaries
- **Forests are limited** and land degradation is a serious issue
- **The economy relies on the primary** sector (36.5% of total GDP)
- **One of the poorest countries** in the world (UNDP HDI : 160 on 169 countries)



## Energy Overview

- **Excessive consumption of biomass:** 80% of the national consumption of energy
- **Oil used for consumption (16%)** is all imported
- **Low rate of power consumption:** 3% of the national consumption of energy
- **Low access to electricity:** 25% (13.8% rural)
- **Strong growth in demand** (+ 10% / year)
- **Weak production capacity**





# Development Challenges to Consider while Designing the IP

- **Mali is one of the poorest countries in the world** (UNDP HDI : 160 on 169 countries) with about 50% of its population under the age of 15.
- **About 50% of its land is in desert zones**, and land degradation is a serious issue in this country where 80% of the energy used by households comes from wood and where climate trends show growing variability (extreme events) and increasing temperatures.
- **Reforms in the energy sector are ongoing but very difficult** to manage since they imply raising the price of electricity in a country where the population cannot afford the real production price.



# Strengths and Weaknesses of the Institutional/Political/Regulatory Framework

Strengths	Weaknesses
There is a <a href="#">National Energy Policy already in place, and two Strategies focused on RE</a> . Many institutions have been created to implement the National Strategies for RE and Biofuels: DNE, CNESOLER (about to become ANAER), AMADER, ANADEB, AEDD	Lack of coherence in the institutional set up: there is a need to clarify the mandate of each institution with regards to the current context
Arrangements for public-private partnerships exist and have been experienced a few times in the energy sector (hydroelectricity/ solar plants); Private sector is already very much involved in the energy sector through the rural electrification set up	Lack of specific mechanisms and experience for public-private partnerships in the energy sector; still bottlenecks that are difficult to overcome; Lack of specific arrangements to attract private sector investments;
A few development partners support the development of the energy sector and energy efficiency activities	Electricity prices are already high but do not cover the production costs; Lack of financing in the energy sector

Other major issues include :

- Dependence on fossil fuels and vulnerability due to the volatility of oil prices;
- Vast and rural country where grid extension is extremely expensive;
- Extreme poverty of some populations

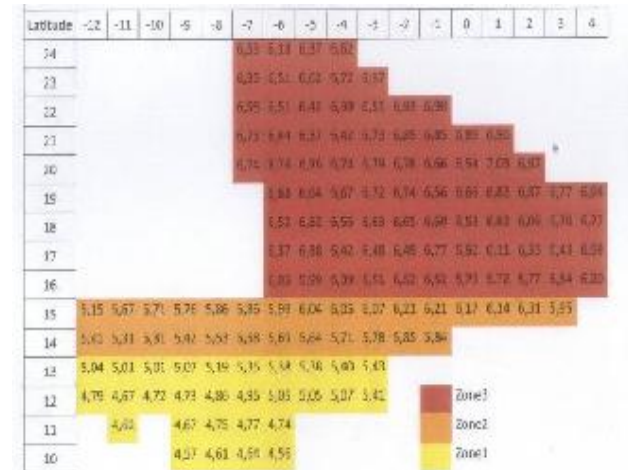


# A Solid Basis for Scaling Up RE in Mali

## *A strong Potential for RE Development*

### **Solar Potential:**

6 kWh/m<sup>2</sup>/day with 7 to 10 hours of sun/day



Source: ENI 2009

### **Wind Potential:**

mainly in northern regions, average of about 3 to 7 m/s

A study is under finalisation to provide greater details on the exact potential in many sites of the country

# A Solid Basis for Scaling Up RE in Mali

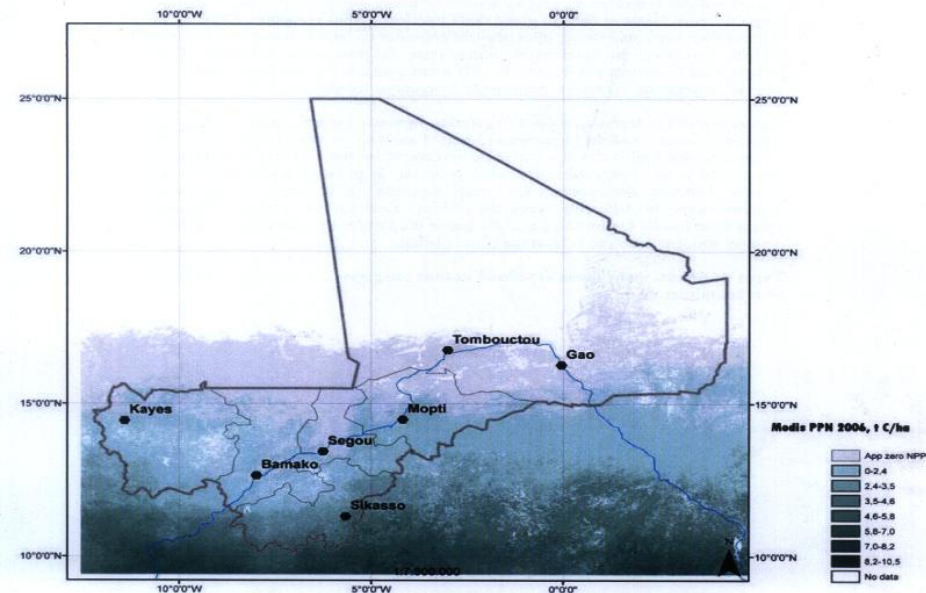
## *A strong Potential for RE Development*

### **Hydro Potential:**

Two big rivers with 20 sites identified for which the total power is estimated around 1150 MW representing an average annual production of 5 000 GWh

### **Biomass/biofuel Potential:**

33 million ha of wood, millions of tons of agriculture residues,  
2000ha of jatropha under extension



# A Solid Basis for Scaling Up RE in Mali

## *Some satisfactory results already achieved*

- Installed RE equipments: solar lighting kits, solar pumping systems, solar dryers for food, biogas digesters, hybrid solar PV/fuel power plants, mini-hydro power plant, etc.
- About 30MW of installed capacity;
- Legislative texts supporting the development of RE such as the one exempting taxes on the importation of RE equipments;
- About 10 development partners supporting projects/activities in the sector (WB, AfDB, IFC, UNDP, UNEP, DANIDA, EC, AFD, India, GIZ, etc.).



About 1000 solar cookers



3 Solar Plants producing 1 MWc



About 600 Solar pumping systems



More than 1500 solar water heaters



Some biofuel press systems



More than 1100 solar food dryers

# Main Challenge and Vision for the SREP-Mali

*The challenge is not only to provide more energy, but to provide high level quality energy that is renewable, clean and inexpensive.*

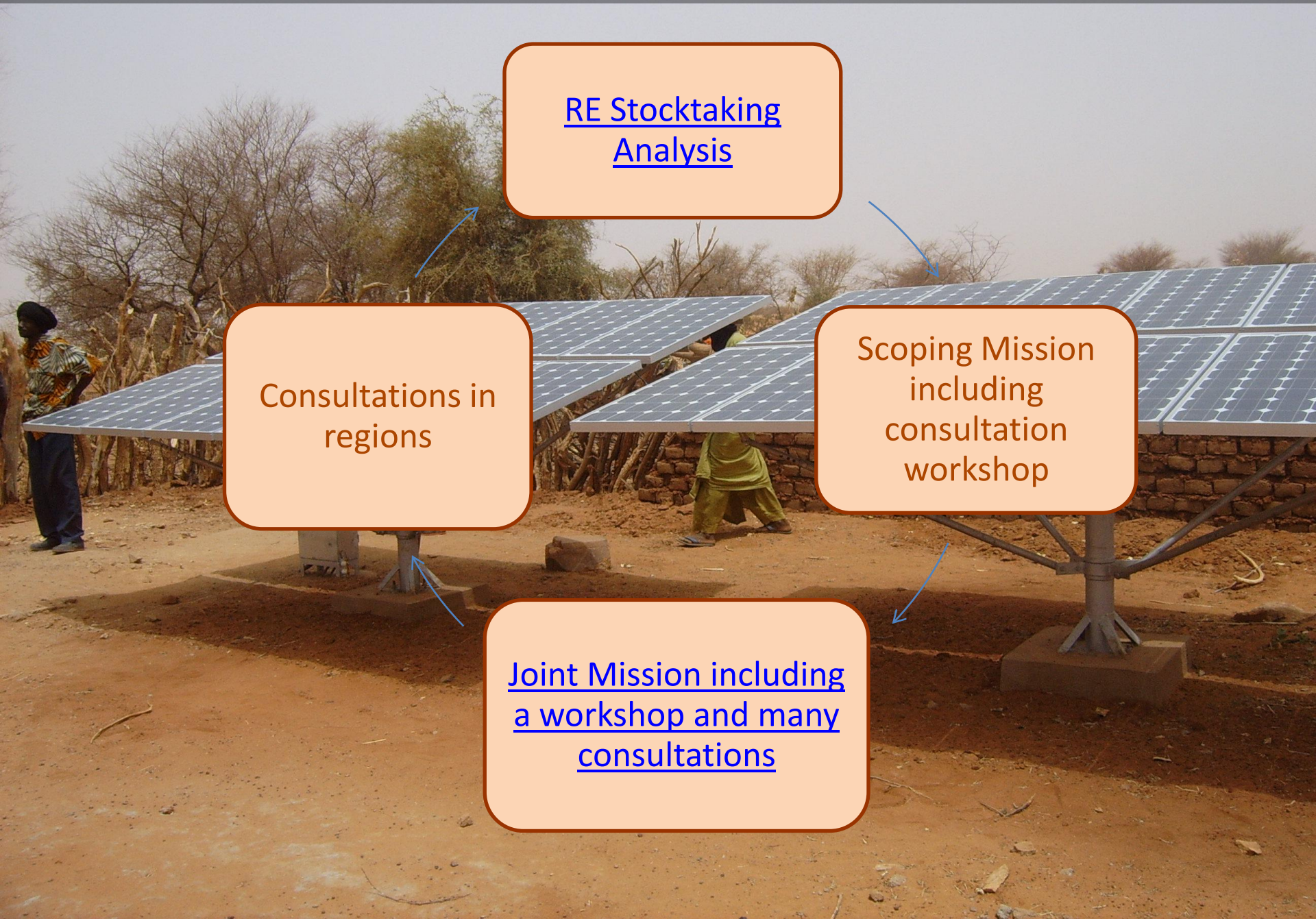
**Answering this challenge requires a transformational change** that will get energy from a position of bottleneck to that of an asset for the country's sustainable development.

## ***Vision for the Future***

**Decisive contribution of the renewable energy sub-sector to poverty reduction and sustainable development in Mali** through an integrated approach to development policies, strategies and investment programs based on efficient public-private partnerships.



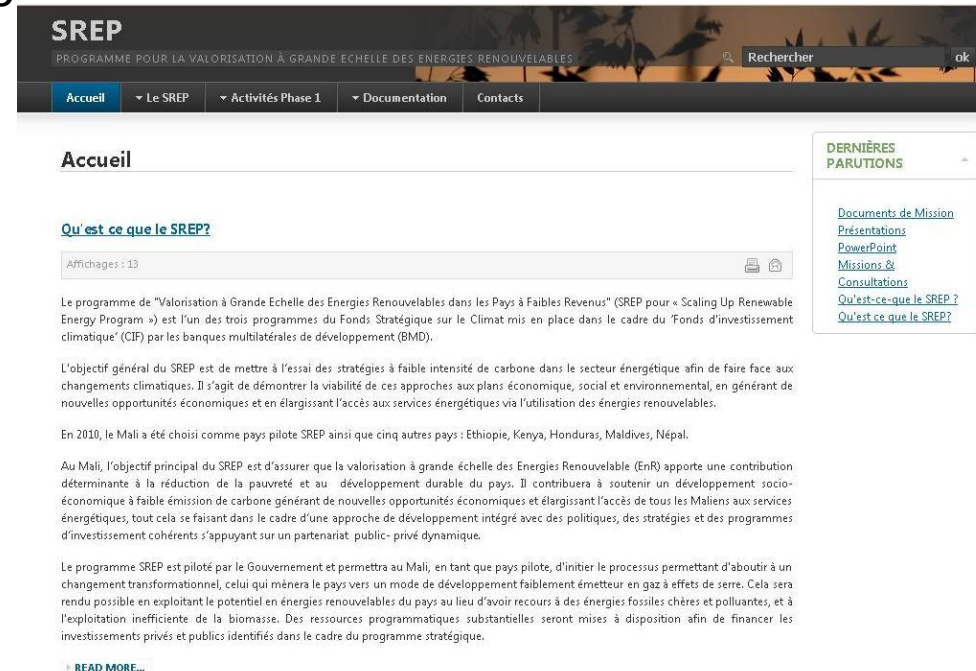
# The Consultation Process for Designing the SREP-Mali



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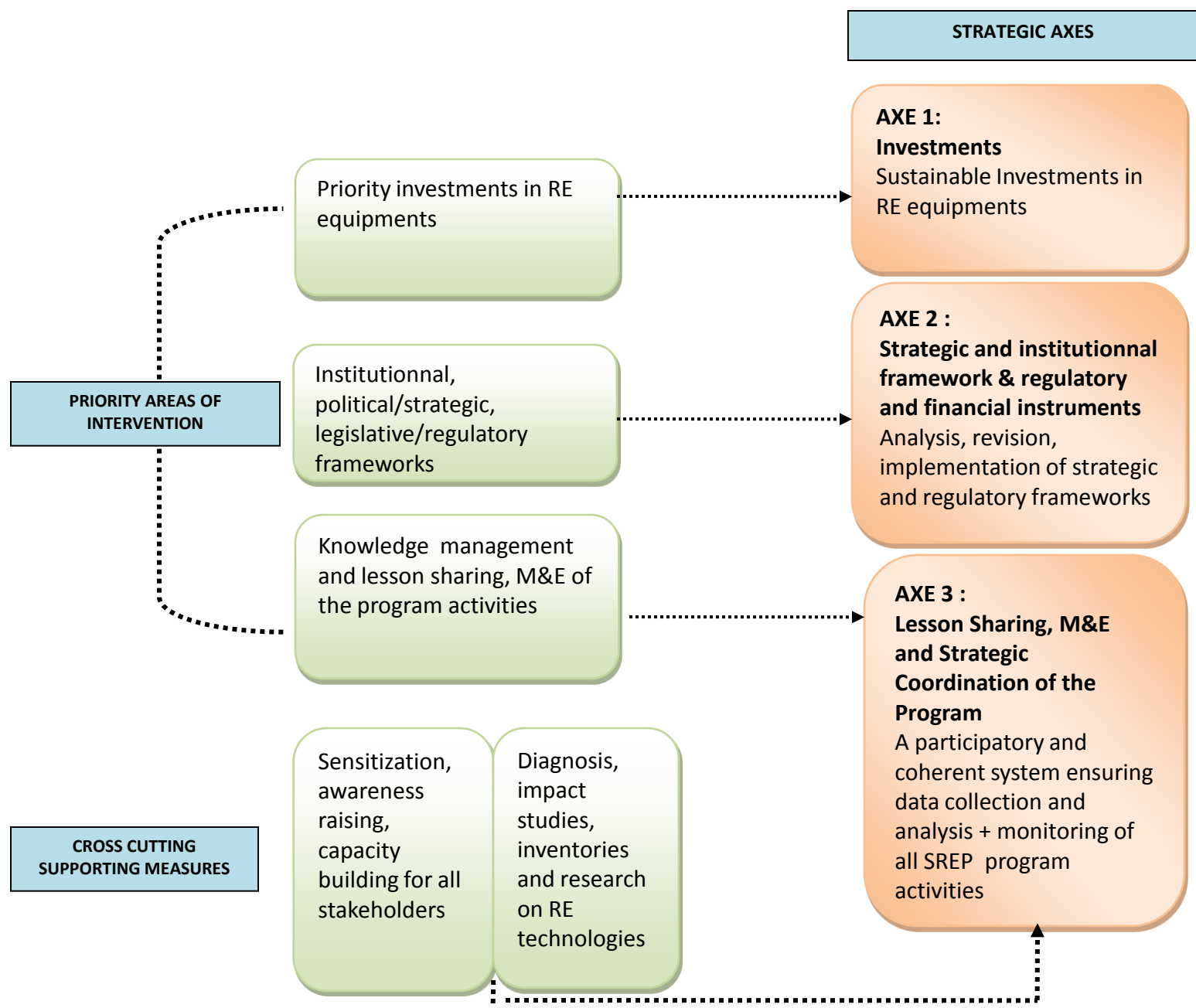
In addition, there were also:

- **Regular meetings** from October 2010 up to now, with various partners according to identified needs, especially on the projects ideas and potential cofinancing
- **A dedicated website** created before the Joint Mission to make the documents available to all





# Strategic Axes of the SREP-Mali



# Identified Projects

## Program Strategic Coordination

Estimated Total Budget: US\$ 4 Million

SREP envelope: 10%

### Project 1

Solar PV Plant (IPP)

Estimated Total  
Budget:  
US\$60millions



SREP envelope: 30%

### Project 2

Solar PV for Rural  
Electrification

Estimated Total  
Budget:  
US\$85millions



SREP envelope: 30%

### Project 3

Mini/Micro Hydro

Estimated Total  
Budget:  
US\$22millions



SREP envelope: 15%

### Project 4

Bioenergy

Estimated Total  
Budget:  
US\$20millions



SREP envelope: 15%

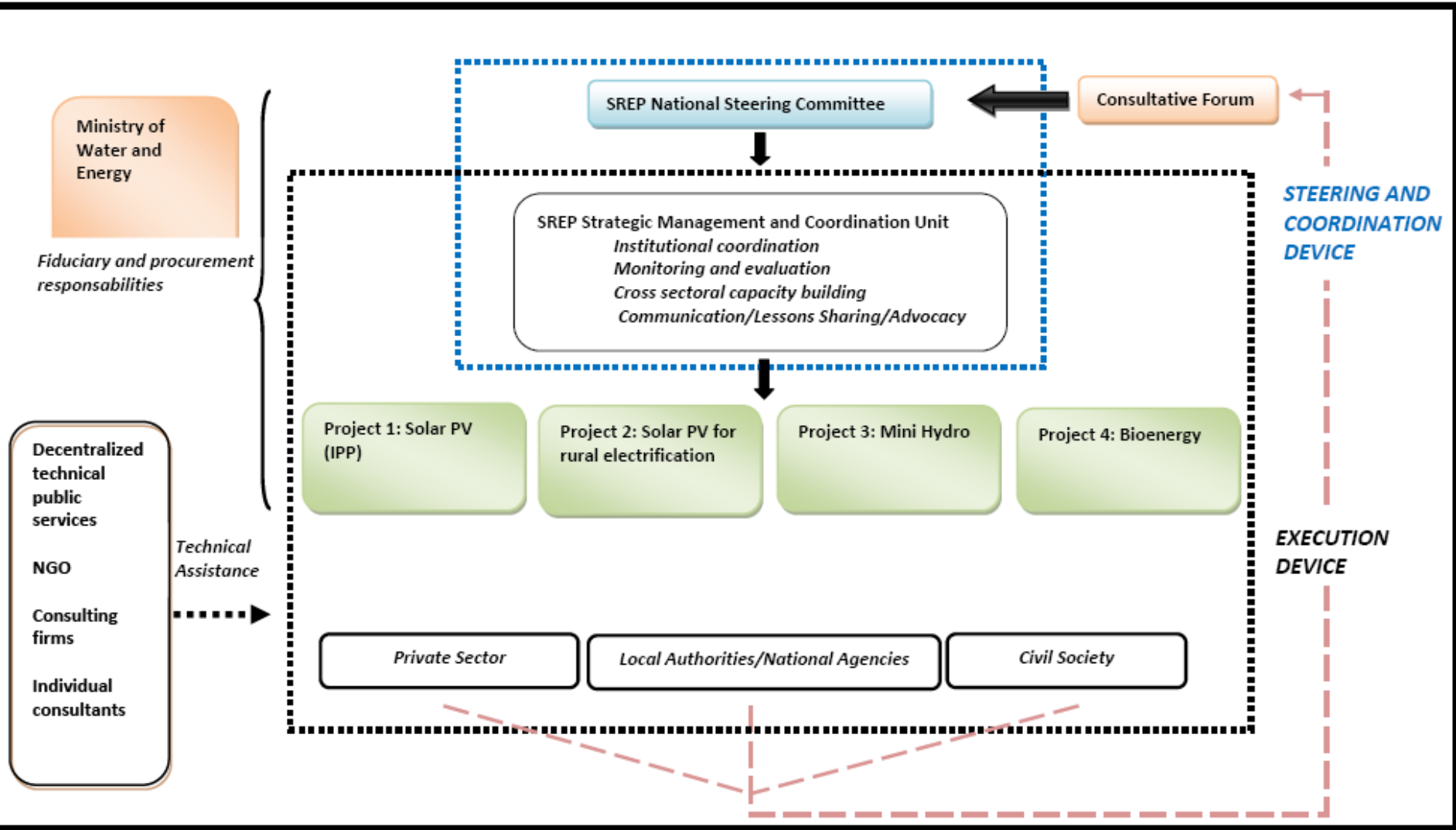
## Identified Projects: some expected transformational impacts

- Increase energy access / strong development of clean energy technologies – without SREP, the emergency and investment costs would rather suggest thermal plants
- The new enabling environment is more attractive for development partners and private sector to invest in the sub sector
- The regulatory and legislative framework is set for great improvement of private sector mobilization and investments
- Forests conservation, and related CO2 emissions saved
- Jobs created, small businesses created, mostly in rural areas where unemployment rate is very high (through rural electrification)
- Women empowerment through job creation + girls save time on wood collection to go to school and study more

# Strategic Coordination / Country Management Component

Components	Main Activities
Sub-Component 1: Strategic coordination and fund raising	<ul style="list-style-type: none"> <li>•Administrative and fiduciary management of the program activities</li> <li>•Strengthen coordination between the four projects through appropriate communication channels</li> <li>•Ensure linkages with PRSP and national policies and strategies</li> <li>•Ensure that SREP principles are respected and implemented</li> <li>•Fundraising and support the GoM in benefiting from new CC financing</li> </ul>
Sub-Component 2: Lessons sharing, Advocacy and communication	<ul style="list-style-type: none"> <li>•Define and implement advocacy and communication strategy</li> <li>•Disseminate SREP results at all levels, including regional and international with other SREP countries</li> <li>•Conduct specific cross sectoral studies, international/regional benchmarking for lessons sharing, etc.</li> <li>•Organise trainings and lessons sharing sessions at the sub regional level (West Africa) to ensure replication in the sub region</li> </ul>
Sub-Component 3: Monitoring and Evaluation	<ul style="list-style-type: none"> <li>•Develop and implement programmatic M&amp;E system</li> <li>•Ensure linkages with the projects M&amp;E systems</li> <li>•Capitalize knowledge extracted from the M&amp;E for knowledge management</li> <li>•Ensure implementation of the program ESMP</li> </ul>
Sub-Component 4: Cross sectoral capacity building (cross sectoral only)	<ul style="list-style-type: none"> <li>•At the institutional level: Support the revision process of the national policy/institutional/regulatory frameworks (when cross sectoral)</li> <li>•For private sector operators: management trainings, improvement of the regulatory/fiscal framework related to private sector and appropriate trainings, knowledge transfer, etc.</li> <li>•For commercial banks: RE trainings to identify good projects, development of specific credit lines and micro credit systems, etc.</li> </ul>

# Institutional Set Up (under discussion)



## Next Steps

Consultations in regions	July/August
Finalization of the environmental and social analysis	July
Fine tuning of the project concepts with guidance from the SREP Sub-Committee	July/August
Write Up / Consolidation of the IP	July/August
Discussion with the TFP and other partners to ensure cofinancing of the projects	July/August
Translation of the first sections of the PI to ensure quality review by MDBs	August
Finalization of the IP for validation by MDBs and the Government	August/September
Independent evaluation of the IP + consultations on the DNE website	September
Revision of the IP including recommendations from GoM + external reviewer + MDBs + public consultations	September
Finalization and Submission to SREP Sub-Committee	Early October





**Thank you for your attention !**